

Sumcost  
Scenario: AVU-E-19-04 Company Base Case  
Load Factor Peak Credit  
Transmission By Demand 12 CP

AVISTA UTILITIES  
Cost of Service Basic Summary  
For the Twelve Months Ended December 31, 2018

Idaho Jurisdiction  
Electric Utility

Filed  
06/10/19

	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Description	System				Total	Residential	General	Large Gen	Extra Large	Extra Large	Pumping	Street &
						Sch 1	Sch 11-12	Sch 21-22	Gen Service	Service CP	Service	Area Lights
									Sch 25	Sch 25P	Sch 31-32	Sch 41-49
1 Plant In Service												
2 Production Plant					502,822,000	204,320,223	61,920,275	106,350,028	49,392,832	69,866,796	9,543,509	1,428,337
3 Transmission Plant					279,553,000	120,949,011	33,727,895	59,940,339	24,743,920	35,314,736	4,522,147	354,951
4 Distribution Plant					602,384,000	313,111,220	89,859,161	127,723,806	19,234,862	2,893,213	22,638,634	26,923,105
5 Intangible Plant					101,228,000	53,297,758	13,881,193	16,448,896	6,489,393	8,471,237	1,979,040	660,484
6 General Plant					141,912,000	79,669,030	20,190,071	21,419,830	7,478,710	8,935,322	2,962,893	1,256,145
6 Total Plant In Service					1,627,899,000	771,347,242	219,578,595	331,882,899	107,339,716	125,481,303	41,646,223	30,623,022
7 Accum Depreciation												
7 Production Plant					(211,408,000)	(85,905,012)	(26,033,947)	(44,714,127)	(20,766,871)	(29,375,006)	(4,012,502)	(600,534)
8 Transmission Plant					(77,602,000)	(33,574,618)	(9,362,633)	(16,639,028)	(6,868,743)	(9,803,129)	(1,255,317)	(98,532)
9 Distribution Plant					(230,415,000)	(122,359,312)	(35,014,376)	(47,155,164)	(6,308,075)	(722,005)	(8,532,248)	(10,323,819)
10 Intangible Plant					(28,995,000)	(15,651,615)	(4,035,987)	(4,598,511)	(1,727,037)	(2,179,160)	(585,384)	(217,306)
11 General Plant					(49,660,000)	(27,878,996)	(7,065,216)	(7,495,552)	(2,617,064)	(3,126,783)	(1,036,820)	(439,569)
12 Total Accumulated Depreciation					(598,080,000)	(285,369,553)	(81,512,159)	(120,602,381)	(38,287,790)	(45,206,084)	(15,422,272)	(11,679,761)
13 Net Plant					1,029,819,000	485,977,689	138,066,436	211,280,518	69,051,926	80,275,219	26,223,951	18,943,260
14 Accumulated Deferred FIT					(209,725,000)	(98,809,163)	(28,209,212)	(42,914,296)	(14,043,056)	(16,545,054)	(5,338,573)	(3,865,646)
15 Miscellaneous Rate Base					16,726,000	7,835,567	2,282,439	3,633,967	1,009,880	1,045,509	485,514	433,123
16 Total Rate Base					836,820,000	395,004,093	112,139,663	172,000,189	56,018,750	64,775,674	21,370,892	15,510,738
17 Revenue From Retail Rates					252,896,000	113,021,000	38,602,000	51,205,000	17,867,000	22,781,000	5,784,000	3,636,000
18 Other Operating Revenues					27,492,000	11,541,129	3,431,032	5,829,292	2,510,497	3,467,873	549,625	162,553
19 Total Revenues					280,388,000	124,562,129	42,033,032	57,034,292	20,377,497	26,248,873	6,333,625	3,798,553
20 Operating Expenses												
20 Production Expenses					93,350,000	37,932,495	11,495,634	19,744,114	9,169,887	12,970,923	1,771,773	265,174
21 Transmission Expenses					10,556,000	4,567,069	1,273,575	2,263,364	934,337	1,333,494	170,758	13,403
22 Distribution Expenses					11,698,000	6,147,711	1,856,887	2,530,813	469,642	107,325	456,370	129,252
23 Customer Accounting Expenses					4,712,000	3,526,427	754,353	185,186	99,089	72,086	59,277	15,582
24 Customer Information Expenses					663,000	541,011	108,435	5,516	55	5	7,130	848
25 Sales Expenses					0	0	0	0	0	0	0	0
26 Admin & General Expenses					26,213,000	14,422,138	3,727,056	4,126,791	1,414,923	1,681,985	564,397	275,710
27 Total O&M Expenses					147,192,000	67,136,851	19,215,939	28,855,785	12,087,933	16,165,818	3,029,704	699,970
28 Taxes Other Than Income Taxes					13,555,000	6,003,161	1,762,319	2,875,959	1,055,747	1,342,403	321,347	194,064
29 Other Income Related Items					941,000	795,350	40,283	59,145	15,359	14,923	8,321	7,619
30 Depreciation Expense												
30 Production Plant Depreciation					12,360,000	5,022,449	1,522,079	2,614,218	1,214,138	1,717,414	234,592	35,110
31 Transmission Plant Depreciation					5,678,000	2,456,595	685,047	1,217,448	502,574	717,277	91,849	7,209
32 Distribution Plant Depreciation					16,439,000	8,634,393	2,613,149	3,305,242	493,697	68,311	616,035	708,173
33 General Plant Depreciation					6,678,000	3,749,012	950,091	1,007,960	351,928	420,472	139,426	59,111
34 Amortization Expense					11,840,000	5,612,715	1,582,471	2,340,951	824,609	1,020,716	280,338	178,200
35 Total Depreciation Expense					52,995,000	25,475,164	7,352,837	10,485,819	3,386,946	3,944,191	1,362,239	987,804
36 Income Tax					6,459,000	2,187,143	1,579,340	1,511,673	349,058	455,222	155,255	221,310
37 Total Operating Expenses					221,142,000	101,597,669	29,950,719	43,788,379	16,895,043	21,922,557	4,876,867	2,110,766
38 Net Income					59,246,000	22,964,459	12,082,313	13,245,912	3,482,453	4,326,317	1,456,758	1,687,787
39 Rate of Return					7.08%	5.81%	10.77%	7.70%	6.22%	6.68%	6.82%	10.88%
40 Return Ratio					1.00	0.82	1.52	1.09	0.88	0.94	0.96	1.54
41 Interest Expense					21,757,000	10,269,955	2,915,588	4,471,939	1,456,466	1,684,143	555,635	403,273
42 Revenue Related Operating Expenses					1,403,000	627,011	214,154	284,072	99,121	126,383	32,088	20,172

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Transmission By Demand 12 CP

AVISTA UTILITIES  
Revenue to Cost by Functional Component Summary  
For the Twelve Months Ended December 31, 2018

Idaho Jurisdiction  
Electric Utility

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06/10/19

	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
					System	Residential	General	Large Gen	Extra Large	Extra Large	Pumping	Street &
					Total	Service	Service	Service	Gen Service	Service CP	Service	Area Lights
	Description					Sch 1	Sch 11-12	Sch 21-22	Sch 25	Sch 25P	Sch 31-32	Sch 41-49
	Functional Cost Components at Current Return by Schedule											
1	Production				115,442,938	45,529,715	15,522,348	24,825,326	11,118,160	15,908,116	2,180,355	358,918
2	Transmission				27,785,739	11,010,476	4,264,988	6,264,359	2,323,712	3,432,999	444,049	45,156
3	Distribution				62,243,107	31,806,940	11,355,056	12,163,722	1,840,075	330,931	2,117,942	2,628,442
4	Common				47,424,216	24,673,869	7,459,609	7,951,594	2,585,052	3,108,954	1,041,655	603,484
5	Total Current Rate Revenue				252,896,000	113,021,000	38,602,000	51,205,000	17,867,000	22,781,000	5,784,000	3,636,000
	Expressed as \$/kWh											
6	Production				\$0.03847	\$0.03915	\$0.04162	\$0.03958	\$0.03504	\$0.03562	\$0.03505	\$0.03106
7	Transmission				\$0.00926	\$0.00947	\$0.01144	\$0.00999	\$0.00732	\$0.00769	\$0.00714	\$0.00391
8	Distribution				\$0.02074	\$0.02735	\$0.03045	\$0.01939	\$0.00580	\$0.00074	\$0.03405	\$0.22742
9	Common				\$0.01580	\$0.02121	\$0.02000	\$0.01268	\$0.00815	\$0.00696	\$0.01675	\$0.05222
10	Total Current Melded Rates				\$0.08428	\$0.09718	\$0.10352	\$0.08165	\$0.05631	\$0.05100	\$0.09299	\$0.31460
	Functional Cost Components at Uniform Current Return											
11	Production				115,620,432	46,982,018	14,238,138	24,454,451	11,357,539	16,065,385	2,194,464	328,436
12	Transmission				27,976,123	12,103,910	3,375,302	5,998,499	2,476,235	3,534,104	452,552	35,522
13	Distribution				61,718,951	34,133,313	9,419,289	11,690,838	1,947,095	339,514	2,153,086	2,035,816
14	Common				47,580,494	25,697,592	6,685,448	7,801,662	2,656,233	3,148,180	1,050,242	541,138
15	Total Uniform Current Cost				252,896,000	118,916,833	33,718,176	49,945,449	18,437,102	23,087,183	5,850,344	2,940,911
	Expressed as \$/kWh											
16	Production				\$0.03853	\$0.04040	\$0.03818	\$0.03899	\$0.03580	\$0.03597	\$0.03528	\$0.02842
17	Transmission				\$0.00932	\$0.01041	\$0.00905	\$0.00956	\$0.00780	\$0.00791	\$0.00728	\$0.00307
18	Distribution				\$0.02057	\$0.02935	\$0.02526	\$0.01864	\$0.00614	\$0.00076	\$0.03462	\$0.17615
19	Common				\$0.01586	\$0.02210	\$0.01793	\$0.01244	\$0.00837	\$0.00705	\$0.01689	\$0.04682
20	Total Current Uniform Melded Rates				\$0.08428	\$0.10225	\$0.09042	\$0.07964	\$0.05811	\$0.05169	\$0.09406	\$0.25446
21	Revenue to Cost Ratio at Current Rates				1.00	0.95	1.14	1.03	0.97	0.99	0.99	1.24
	Functional Cost Components at Proposed Return by Schedule											
22	Production				116,908,678	46,463,461	15,522,323	25,051,714	11,230,674	16,082,736	2,198,852	358,917
23	Transmission				28,846,359	11,713,595	4,265,000	6,426,696	2,395,423	3,545,289	455,200	45,156
24	Distribution				64,133,719	33,302,847	11,355,074	12,452,466	1,890,391	340,464	2,164,033	2,628,444
25	Common				48,262,244	25,332,096	7,459,603	8,043,124	2,618,512	3,152,511	1,052,914	603,483
26	Total Proposed Rate Revenue				258,151,000	116,812,000	38,602,000	51,974,000	18,135,000	23,121,000	5,871,000	3,636,000
	Expressed as \$/kWh											
27	Production				\$0.03896	\$0.03995	\$0.04162	\$0.03994	\$0.03540	\$0.03601	\$0.03535	\$0.03106
28	Transmission				\$0.00961	\$0.01007	\$0.01144	\$0.01025	\$0.00755	\$0.00794	\$0.00732	\$0.00391
29	Distribution				\$0.02137	\$0.02863	\$0.03045	\$0.01986	\$0.00596	\$0.00076	\$0.03479	\$0.22742
30	Common				\$0.01608	\$0.02178	\$0.02000	\$0.01282	\$0.00825	\$0.00706	\$0.01693	\$0.05222
31	Total Proposed Melded Rates				\$0.08603	\$0.10044	\$0.10352	\$0.08287	\$0.05716	\$0.05177	\$0.09439	\$0.31460
	Functional Cost Components at Uniform Requested Return											
32	Production				117,123,924	47,592,958	14,423,286	24,772,449	11,505,229	16,274,294	2,223,000	332,707
33	Transmission				29,039,517	12,563,989	3,503,600	6,226,506	2,570,359	3,668,438	469,753	36,872
34	Distribution				63,614,059	35,112,132	9,698,428	12,096,390	2,013,138	350,918	2,224,185	2,118,870
35	Common				48,373,500	26,128,274	6,797,070	7,930,227	2,700,152	3,200,290	1,067,612	549,874
36	Total Uniform Cost				258,151,000	121,397,353	34,422,384	51,025,572	18,788,878	23,493,941	5,984,550	3,038,322
	Expressed as \$/kWh											
37	Production				\$0.03903	\$0.04092	\$0.03868	\$0.03950	\$0.03626	\$0.03644	\$0.03574	\$0.02879
38	Transmission				\$0.00968	\$0.01080	\$0.00940	\$0.00993	\$0.00810	\$0.00821	\$0.00755	\$0.00319
39	Distribution				\$0.02120	\$0.03019	\$0.02601	\$0.01929	\$0.00635	\$0.00079	\$0.03576	\$0.18333
40	Common				\$0.01612	\$0.02247	\$0.01823	\$0.01264	\$0.00851	\$0.00717	\$0.01716	\$0.04758
41	Total Uniform Melded Rates				\$0.08603	\$0.10438	\$0.09231	\$0.08136	\$0.05922	\$0.05260	\$0.09622	\$0.26289
42	Revenue to Cost Ratio at Proposed Rates				1.00	0.96	1.12	1.02	0.97	0.98	0.98	1.20
43	Current Revenue to Proposed Cost Ratio				0.98	0.93	1.12	1.00	0.95	0.97	0.97	1.20
44	Target Revenue Increase				5,255,000	8,376,000	(4,180,000)	(179,000)	922,000	713,000	201,000	(598,000)

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	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Description					System Total	Residential Service Sch 1	General Service Sch 11-12	Large Gen Service Sch 21-22	Extra Large Gen Service Sch 25	Extra Large Service CP Sch 25P	Pumping Service Sch 31-32	Street & Area Lights Sch 41-49
<b>Cost Classifications at Current Return by Schedule</b>												
1 Energy					79,686,405	30,050,551	10,882,232	16,982,649	8,160,623	11,623,123	1,649,125	338,103
2 Demand					142,762,780	61,557,480	22,169,955	33,755,294	9,632,848	11,150,815	3,738,585	757,804
3 Customer					30,446,814	21,412,970	5,549,813	467,057	73,530	7,061	396,290	2,540,093
4 Total Current Rate Revenue					252,896,000	113,021,000	38,602,000	51,205,000	17,867,000	22,781,000	5,784,000	3,636,000
Expressed as Unit Cost												
5 Energy	\$/kWh				\$0.02656	\$0.02584	\$0.02918	\$0.02708	\$0.02572	\$0.02602	\$0.02651	\$0.02925
6 Demand	\$/kW/mo				\$11.28	\$8.36	\$14.13	\$21.35	\$13.39	\$11.36	\$9.05	\$23.44
7 Customer	\$/Cust/mo				\$19.18	\$16.53	\$21.38	\$35.36	\$557.04	\$588.46	\$23.22	\$1,250.66
<b>Cost Classifications at Uniform Current Return</b>												
8 Energy					79,770,304	31,043,306	9,953,467	16,720,311	8,342,529	11,742,040	1,660,167	308,484
9 Demand					142,910,085	65,588,045	18,782,827	32,766,048	10,020,298	11,338,047	3,790,757	624,064
10 Customer					30,215,611	22,285,483	4,981,883	459,090	74,275	7,096	399,419	2,008,364
11 Total Uniform Current Cost					252,896,000	118,916,833	33,718,176	49,945,449	18,437,102	23,087,183	5,850,344	2,940,911
Expressed as Unit Cost												
12 Energy	\$/kWh				\$0.02658	\$0.02669	\$0.02669	\$0.02666	\$0.02629	\$0.02629	\$0.02669	\$0.02669
13 Demand	\$/kW/mo				\$11.29	\$8.91	\$11.97	\$20.72	\$13.92	\$11.55	\$9.18	\$19.30
14 Customer	\$/Cust/mo				\$19.03	\$17.20	\$19.19	\$34.76	\$562.69	\$591.36	\$23.40	\$988.85
15 Revenue to Cost Ratio at Current Rates					1.00	0.95	1.14	1.03	0.97	0.99	0.99	1.24
<b>Cost Classifications at Proposed Return by Schedule</b>												
16 Energy					80,716,833	30,688,840	10,882,216	17,142,788	8,246,124	11,755,162	1,663,602	338,102
17 Demand					146,417,000	64,149,189	22,169,976	34,359,292	9,814,996	11,358,738	3,807,005	757,804
18 Customer					31,017,167	21,973,971	5,549,808	471,920	73,880	7,100	400,393	2,540,094
19 Total Proposed Rate Revenue					258,151,000	116,812,000	38,602,000	51,974,000	18,135,000	23,121,000	5,871,000	3,636,000
Expressed as Unit Cost												
20 Energy	\$/kWh				\$0.02690	\$0.02639	\$0.02918	\$0.02733	\$0.02599	\$0.02632	\$0.02675	\$0.02925
21 Demand	\$/kW/mo				\$11.57	\$8.71	\$14.13	\$21.73	\$13.64	\$11.57	\$9.22	\$23.44
22 Customer	\$/Cust/mo				\$19.54	\$16.96	\$21.38	\$35.73	\$559.70	\$591.68	\$23.46	\$1,250.66
<b>Cost Classifications at Uniform Requested Return</b>												
23 Energy					80,843,457	31,460,933	10,087,371	16,945,250	8,454,762	11,900,006	1,682,501	312,634
24 Demand					146,554,795	67,283,871	19,271,243	33,614,401	10,259,381	11,586,792	3,896,300	642,806
25 Customer					30,752,748	22,652,549	5,063,769	465,921	74,735	7,143	405,748	2,082,883
26 Total Uniform Cost					258,151,000	121,397,353	34,422,384	51,025,572	18,788,878	23,493,941	5,984,550	3,038,322
Expressed as Unit Cost												
27 Energy	\$/kWh				\$0.02694	\$0.02705	\$0.02705	\$0.02702	\$0.02665	\$0.02664	\$0.02705	\$0.02705
28 Demand	\$/kW/mo				\$11.58	\$9.14	\$12.28	\$21.26	\$14.26	\$11.80	\$9.43	\$19.88
29 Customer	\$/Cust/mo				\$19.37	\$17.49	\$19.50	\$35.28	\$566.18	\$595.22	\$23.77	\$1,025.55
30 Revenue to Cost Ratio at Proposed Rates					1.00	0.96	1.12	1.02	0.97	0.98	0.98	1.20
31 Current Revenue to Proposed Cost Ratio					0.98	0.93	1.12	1.00	0.95	0.97	0.97	1.20
32 Annual Consumption (mWh's)					3,000,798	1,163,049	372,910	627,162	317,271	446,649	62,199	11,557
33 Estimated Annual Billing Demand (kW)					12,659,644	7,362,730	1,568,914	1,581,224	719,595	981,810	413,044	32,327
34 Monthly Average Number of Customers					132,281	107,942	21,635	1,101	11	1	1,423	169

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Customer Cost Analysis  
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Idaho Jurisdiction  
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Transmission by Demand Type												
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
					System	Residential	General	Large Gen	Extra Large	Extra Large	Pumping	Street &
					Total	Service	Service	Service	Gen Service	Service CP	Service	Area Lights
Description						Sch 1	Sch 11-12	Sch 21-22	Sch 25	Sch 25P	Sch 31-32	Sch 41-49

**Meter, Services, Meter Reading & Billing Costs by Schedule at Requested Rate of Return**

<b>Rate Base</b>												
1	Services	58,326,000	47,667,882	9,554,067	475,867	0	0	628,184	0			
2	Services Accum. Depr.	(26,958,000)	(22,031,868)	(4,415,844)	(219,943)	0	0	(290,344)	0			
3	Total Services	31,368,000	25,636,013	5,138,223	255,924	0	0	337,840	0			
4	Meters	22,997,000	14,864,942	6,048,138	1,301,932	31,145	4,483	746,362	0			
5	Meters Accum. Depr.	(12,139,000)	(7,846,481)	(3,192,518)	(687,226)	(16,440)	(2,366)	(393,968)	0			
6	Total Meters	10,858,000	7,018,460	2,855,619	614,705	14,705	2,116	352,394	0			
7	Total Rate Base	42,226,000	32,654,474	7,993,842	870,629	14,705	2,116	690,234	0			
8	Return on Rate Base @ 7.55%	3,188,118	2,465,455	603,545	65,734	1,110	160	52,114	0			
9	Tax Benefit of Interest	(384,251)	(297,151)	(72,743)	(7,923)	(134)	(19)	(6,281)	0			
10	Revenue Conversion Factor	0.748671	0.748671	0.748671	0.748671	0.748671	0.748671	0.748671	0.748671	0.748671	0.748671	0.748671
11	<b>Rate Base Revenue Requirement</b>	<b>3,745,125</b>	<b>2,896,203</b>	<b>708,993</b>	<b>77,218</b>	<b>1,304</b>	<b>188</b>	<b>61,219</b>	<b>0</b>			
<b>Expenses</b>												
12	Services Depr Exp	1,198,000	979,085	196,238	9,774	0	0	12,903	0			
13	Meters Depr Exp	2,076,000	1,341,898	545,981	117,529	2,812	405	67,376	0			
14	Services Operations Exp	250,000	204,317	40,951	2,040	0	0	2,693	0			
15	Meters Operating Exp	459,000	296,691	120,716	25,985	622	89	14,897	0			
16	Meters Maintenance Exp	7,000	4,525	1,841	396	9	1	227	0			
17	Meter Reading	246,000	162,566	32,583	1,658	43,130	3,921	2,142	0			
18	Billing	3,538,000	2,885,580	578,356	29,422	1,916	174	38,027	4,525			
19	Total Expenses	7,774,000	5,874,662	1,516,667	186,803	48,488	4,591	138,265	4,525			
20	Revenue Conversion Factor	0.994549	0.994549	0.994549	0.994549	0.994549	0.994549	0.994549	0.994549	0.994549	0.994549	0.994549
21	<b>Expense Revenue Requirement</b>	<b>7,816,608</b>	<b>5,906,860</b>	<b>1,524,979</b>	<b>187,827</b>	<b>48,754</b>	<b>4,616</b>	<b>139,023</b>	<b>4,549</b>			
22	<b>Total Meter, Service, Meter Reading, and Billing Cost</b>	<b>11,561,733</b>	<b>8,803,064</b>	<b>2,233,972</b>	<b>265,045</b>	<b>50,058</b>	<b>4,803</b>	<b>200,241</b>	<b>4,549</b>			
23	Total Customer Bills	1,587,376	1,295,306	259,618	13,207	132	12	17,070	2,031			
24	<b>Average Unit Cost per Month</b>	<b>\$7.28</b>	<b>\$6.80</b>	<b>\$8.60</b>	<b>\$20.07</b>	<b>\$379.23</b>	<b>\$400.29</b>	<b>\$11.73</b>	<b>\$2.24</b>			

**Distribution Fixed Costs per Customer**

25	Total Customer Related Cost	30,752,748	22,652,549	5,063,769	465,921	74,735	7,143	405,748	2,082,883
26	Customer Related Unit Cost per Month	\$19.37	\$17.49	\$19.50	\$35.28	\$566.18	\$595.22	\$23.77	\$1,025.55
27	Total Distribution Demand Related Cost	58,263,403	29,084,472	8,618,942	14,683,408	2,444,494	433,318	2,468,068	530,702
28	Dist Demand Related Unit Cost per Month	\$36.70	\$22.45	\$33.20	\$1,111.79	\$18,518.89	\$36,109.82	\$144.59	\$261.30
29	<b>Total Distribution Unit Cost per Month</b>	<b>\$56.08</b>	<b>\$39.94</b>	<b>\$52.70</b>	<b>\$1,147.07</b>	<b>\$19,085.07</b>	<b>\$36,705.04</b>	<b>\$168.35</b>	<b>\$1,286.85</b>